CHRISTI CRADDICK, CHAIRMAN RYAN SITTON, COMMISSIONER WAYNE CHRISTIAN, COMMISSIONER

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STEPHANIE WEIDMAN DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

June 5, 2019

ENTERPRISE PRODUCTS OPERATING LLC Mr. John D. Tresp 1100 Louisiana Street Houston, TX 77002

New Construction Report:	19-NC-124		
Pipeline Size:	12.75in		
County(s):	Harris, Galveston, Brazoria, Matagorda		
Permit number:	New Permit Pending		
Project:	Mont Belvieu / Bayport to Markham		
Reason:	NGL Transmission		
Construction Start Date:	6/1/2020		

Dear Mr. John Tresp,

The Commission has received and recorded your new construction report as specified in 16 T.A.C. §8.115. We will notify you if additional information is required.

Upon completion of the construction but before placing the line into service, you are to submit form T-4 for operational authority of the system. (Reference the new construction report number when completing the form T-4 under Pipeline Information, part 2.)

If you have any questions concerning this matter, please contact me at (512) 463-7056.

Sincerely,

Brandon Sifuentes Safety Division, Pipeline Safety Brandon, Sifuentes@rrc.texas.gov

cc: Pipeline Safety: Region 5 Houston

NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION - PIPELINE PERMITTING SECTION

CoID # New Construction Report #: 19-NC-	124 Dod	_{ket #:} SYS	ID = 966548		
(above info will be completed by RRC)					
Check off the applicable rule for the reason for filing this form: \underline{X} Report required by 16 TAC § 8.115: Thirty days prior to the Jurisdictional lines over 1 mile; any LPG distribution system; or	any natural gas	distribution sy	ystem over 5 miles.		
Report required by 16 TAC \$ 3.36 and 16 TAC \$ 3.106 (b) (1) (C): 24 hours' notice for construction of any lines with over 100 ppm of H2S. Hydrogen Sulfide Content of Product/PPM					
Enterprise Products Operating LLC 1100 Louisiana Street					
Name of Operator (Company)	Mailing Address/Number and Street		and Street		
New Permit	Houston	тх	77002		
T-4 Permit Number	City	State	Zip Code		
Date Report Sent 6/4/2019 Date Construction is to Begin 6/1/2020					
Gas: Class Location (1, 2, 3, 4) Liquids: Rural or Non-Rural_Non-Rural					
Proposed Location by County(ies) Harris, Galveston, Brazoria, & Matagorda					
Path of Pipeline/Begin & End Points <u>BEGIN: Tie-in to existing pipeline ¼ mile west of W. Fairmont Pkwy &</u> <u>S.16th St., La Porte_TX: END: Markham Pump Station, 1 mile west of Clemville, TX on FM 1468</u>					
System/Segment/Line Name_Mont Belvieu / Bayport to Markham					
Pipeline Material/Grade (Example: API 5L-X42) API 5L X65					
Pipeline Diameter_12.75" Wall	hickness .0.375"				
Design Pressure Gas/MAOP	Liquids/MOP_2220 psig				
Length of Line (Feet/Miles) 90.5 miles					
Intended Use/Product to be Transported: Natural Gas Liqui	ds				
New system Replacement of existing s	ystem <u>X</u>	Extension	of existing system		
Per 49 CFR 192 & 195/16 TAC Chapter 8Gathering	X_Tran	smission	Distribution		
Nhan Truong Manager, Compliance		an a			
Name and Title of Reporting Official	Signature				
(731) 381-6831 E-mail Addr	ess <u>JDTresp@</u>	and com			
	leted form to				
Railroad Commission of Texas, Safety Division, Pipeline Permitting Section, PO Box 12967, Austin, TX 78711-2967 The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284					

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