



September 20, 2018

Railroad Commission of Texas  
Pipeline Safety Division,  
Permits Section  
P.O. Box 12967  
Austin, Texas 78711-2967

Re: T4 Permit Number New15  
Operator Name: Spot Terminal Operating LLC  
P5 Number: 810346

Attached please find a Form T-4 application and overview map. Please note the following:

#	<u>TPMS Code</u>	<u>Line Number and Line Name</u>	<u>Counties</u>	<u>Miles</u>	<u>Diameter</u>	<u>Product / Regulatory Status</u>
1	NP	C300 / Echo to Oyster Creek Terminal	Harris, Brazoria	48.777	36	Crude; Liquids Transmission (Regulated)
2	NP	C301 / Oyster Creek Terminal to Shoreline #1	Brazoria	11.944	36	Crude; Liquids Transmission (Regulated)
3	NP	C302 / Oyster Creek Terminal to Shoreline #2	Brazoria	11.944	36	Crude; Liquids Transmission (Regulated)

Previous mileage	0
NP	72.665
<b>New Mileage</b>	<b>72.665</b>

Please direct any questions concerning this application to LaToya Hurley at (713) 381-6315.

Sincerely,

James A. Cisarik  
SVP, Government Affairs & Public Relations

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS

Form T-4

Rev. 02/2016

Railroad Commission of Texas  
Oversight and Safety Division  
Pipeline Safety Department  
Permitting/Mapping

Liquid Pipelines  
(See 16 Texas Administrative Code §3.70)



Permit Number NEW15

**ORGANIZATIONAL INFORMATION**

1. Operator Name: **SPOT TERMINAL OPERATING LLC** P-5 No.: 810346  
Operator Address:

2. Does the operator identified in item 1 own the pipeline?  Yes  No If "No", give name and address of owner  
Owner Name: **SPOT TERMINAL SERVICES LLC**  
Owner Address: **PO BOX 4324 Houston, TX 77210**

3. Does the operator control the economic operations of the pipeline?  Yes  No If "No", provide name, address, and P5# of economic operator  
Eco. Operator Name: **SPOT TERMINAL SERVICES LLC** P-5 No.: 810347  
Eco. Operator Address: **PO BOX 4324 Houston, TX 77210**

**PIPELINE INFORMATION**

1. Mark the appropriate box for each of the following questions:  
a) New permit?  Yes  No  
b) Renewal for same operator?  Yes  No  
c) Extensions or modifications?  Yes  No  
d) Change in Operator or Ownership?  Yes  No  
If "Yes", submit Form T-4B with this application

New Construction Report Number:   NC  

**Total Permit Miles: 72.665**  
(after all changes)

2. Mark the appropriate box for each of the following questions:  
a) Are the pipelines covered under this permit:  Interstate  Intrastate  
b) Commodity transported:  Crude  Oil Full Well Stream  Condensate  Products \*  Other \*  
\* Describe Commodities Transported: \_\_\_\_\_  
c) Does the commodity contain H2S?  Yes  No If "Yes", at what concentration? \_\_\_\_\_ ppm  
d) Requested Pipeline Classification (Common Carrier or Private Pipeline): Common Carrier  
e) Does pipeline use any public highway or road, railroad, public utility easement, or other common carrier right-of-way?  Yes  No  
f) Does the pipeline carry only the liquids produced by the operators?  Yes  No If "No", select the activity below:  
 Purchased from others  Owned by others but transported for a fee  Both purchased from and transported for others  
clear f)

3. Select the purpose being sought for the pipeline.  
 Transmission  Other (describe): \_\_\_\_\_ If "Other", attach a sworn statement providing factual basis supporting the purpose being sought for the pipeline.  
 Gathering  Own Consumption

**Basis for Requested Classification** A Statement or Sworn Statement is required to be submitted with this application.

If obtaining a new pipeline permit or amending a permit because of a change in classification:  
 Submit Sworn Statement from the applicant providing the operator's factual basis supporting the classification and purpose being sought.

And, if requesting Common Carrier status:  
 Submit documentation to support the classification and purpose.

To renew an existing permit, to amend an existing permit for any reason other than a change in classification, or to cancel an existing permit:  
 Submit Statement confirming the current classification and purpose of the pipeline or pipeline system as a Common Carrier or Private Pipeline.

**APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS (cont.)**  
**Liquid Pipelines**

**Maps of Pipeline** Indicate below if maps are attached to this application or being submitted concurrently separately.

- An overview map (24" x 24" / 1" = 20 miles or less)       Attached     Submitted Separately
- Digital shape files for new, added, removed, or transferred pipelines.     Attached     Submitted Separately

**Affirmation** When requesting Common Carrier status, the following affirmation must be made.

- The applicant attests that they have read and understand the eminent domain provisions in Texas Property Code, Chapter 21, and the Texas Landowner's Bill of Rights as published by the Office of Attorney General of Texas.

**Attached Documentation** Indicate below all of the attachments for this application

- Form PS-48, *New Construction Report*
- Form T-4B, *Pipeline Transfer Certification*
- Sworn Statement providing factual basis supporting classification and purpose being sought
- Documentation to provide support for the classification and purpose (Common Carrier)
- Statement confirming the current classification and purpose
- Overview Map
- Other(s). Brief description of purpose(s): \_\_\_\_\_

**PIPELINE CONTACT INFORMATION**

**Related to the Construction, Operation and Maintenance of the pipeline**

Name: Nhan Truong	Title: Manager, Compliance
Address: 1100 Louisiana St. Houston, TX 77002	
Phone: (713) 381-2493	Email: Compliance_Regulatory@eprod.com

**Related to the Permit Application Packet**

Name: Nhan Truong	Title: Manager, Compliance
Address: 1100 Louisiana St. Houston, TX 77002	
Phone: (713) 381-2493	Email: Compliance_Regulatory@eprod.com

**Related to Mapping / GIS**

Name: Myhanh Vo	Title: Senior GIS Analyst
Address: 1100 Louisiana St. Houston, TX 77002	
Phone: (713) 381-6428	Email: MHVo@eprod.com

Each pipeline permit must contain at least one System, with at least one Segment. The following page(s) contain System and Segment information related to this permit application.

If this is an annual renewal with no changes to the required information so indicate below or continue with System and Segment data.  
 Annual Renewal with no changes       System and Segment information to follow

**CERTIFICATE:** I declare under penalties in Section 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge.

Signature  Title **James A. Cisarik**  
**Senior Vice President** Date **9/20/18**

**APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS (cont.)**  
**Liquid Pipelines**

Operator Name: SPOT TERMINAL OPERATING LLC

Permit Number: NEW 15

**PIPELINE SYSTEM AND SEGMENTS**

Each pipeline permit must contain at least one System, with at least one Segment  
 Use a separate sheet for the 'Transmission', 'Gathering' and 'Other' Segments of each System

(if an PHMSA or PES ID is unknown, leave it blank)

<b>System Name:</b> Teppco South Texas Crude Lines	<b>PHMSA Operator ID:</b>
Commodity Transported: Crude	System Status: Active
Pipeline Function: <input checked="" type="checkbox"/> Trunkline / Transmission <input type="checkbox"/> Gathering <input type="checkbox"/> Other (describe):	
Total Miles of pipeline in this System: 72.665	PES System ID:

Segment Name, Line No. / Identification	Pipeline Segment Specifications:	Location Designation	Population Designation	County	
C300 / Echo to Oyster Creek Terminal	Length (miles)	48.777	<input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay Area <input type="checkbox"/> Navigable Waterway <input type="checkbox"/> Offshore	<input checked="" type="checkbox"/> Non-Rural  <input type="checkbox"/> Rural	Harris, Brazoria
	Outside Diameter (inches)	36			
	Wall Thickness (inches)	0.529			
	MOP	1480			
	Pipe Grade	X70			
	Pipe Standard	API 5L			
	Unusually Sensitive Area:	<input checked="" type="checkbox"/> Yes / <input type="checkbox"/> No			
C301 / Oyster Creek Terminal to Shoreline #1	Length (miles)	11.944	<input type="checkbox"/> Land <input type="checkbox"/> Bay Area <input checked="" type="checkbox"/> Navigable Waterway <input type="checkbox"/> Offshore	<input checked="" type="checkbox"/> Non-Rural  <input type="checkbox"/> Rural	Brazoria
	Outside Diameter (inches)	36			
	Wall Thickness (inches)	0.529			
	MOP	1480			
	Pipe Grade	X70			
	Pipe Standard	API 5L			
	Unusually Sensitive Area:	<input checked="" type="checkbox"/> Yes / <input type="checkbox"/> No			
C302 / Oyster Creek Terminal to Shoreline #2	Length (miles)	11.944	<input type="checkbox"/> Land <input type="checkbox"/> Bay Area <input checked="" type="checkbox"/> Navigable Waterway <input type="checkbox"/> Offshore	<input checked="" type="checkbox"/> Non-Rural  <input type="checkbox"/> Rural	Brazoria
	Outside Diameter (inches)	36			
	Wall Thickness (inches)	0.529			
	MOP	1480			
	Pipe Grade	X70			
	Pipe Standard	API 5L			
	Unusually Sensitive Area:	<input checked="" type="checkbox"/> Yes / <input type="checkbox"/> No			
	Length (miles)		<input type="checkbox"/> Land <input type="checkbox"/> Bay Area <input type="checkbox"/> Navigable Waterway <input type="checkbox"/> Offshore	<input type="checkbox"/> Non-Rural  <input type="checkbox"/> Rural	
	Outside Diameter (inches)				
	Wall Thickness (inches)				
	MOP				
	Pipe Grade				
	Pipe Standard				
	Unusually Sensitive Area:	<input type="checkbox"/> Yes / <input type="checkbox"/> No			
	Length (miles)		<input type="checkbox"/> Land <input type="checkbox"/> Bay Area <input type="checkbox"/> Navigable Waterway <input type="checkbox"/> Offshore	<input type="checkbox"/> Non-Rural  <input type="checkbox"/> Rural	
	Outside Diameter (inches)				
	Wall Thickness (inches)				
	MOP				
	Pipe Grade				
	Pipe Standard				
	Unusually Sensitive Area:	<input type="checkbox"/> Yes / <input type="checkbox"/> No			

ATTACH ADDITIONAL PAGES AS NEEDED.  No additional pages     Additional pages \_\_\_\_\_ (# of additional pages)

**AFFIDAVIT IN SUPPORT OF T-4 APPLICATION (COMMON CARRIER)  
(NEW PIPELINE SYSTEM)**

STATE OF TEXAS                   §  
  §  
COUNTY OF HARRIS           §

BEFORE ME, the undersigned Notary Public did this day personally appear James A. Cisarik, proved to me through satisfactory evidence of identification, which was personal knowledge, to be the person whose name is subscribed below and, after having been duly sworn, deposed and stated as follows:

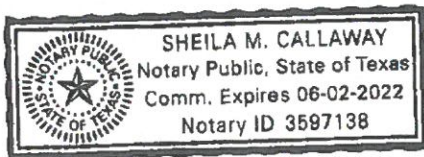
1. My name is James A. Cisarik. I am over the age of eighteen (18) years, of sound mind, and am capable of making this affidavit. I have personal knowledge of the facts stated herein and they are true and correct.
  
2. I am the Senior Vice President Government Affairs and Public Relations of Enterprise Products Operating LLC. As Senior Vice President Government Affairs and Public relations of Enterprise Products Operating LLC, I am familiar with SPOT Terminal Services LLC’s business and pipeline system, which is the subject of this application.
  
3. SPOT Terminal Services LLC (“Applicant”) is in the process of installing and constructing approximately seventy-three (73) miles of pipeline, along with any and all appurtenant facilities, on, over, under and across Harris and Brazoria Counties, Texas, shown on the plat or map included with the T-4 application filed along with this affidavit (the “Pipeline”), for the receipt, gathering and transportation of oil, oil products, liquefied minerals and crude petroleum (collectively, the “Substances”). Applicant is requesting that the pipeline be classified as a common carrier pipeline by the Railroad Commission of Texas (“RRC”). Applicant expressly accepts the provisions of Chapter 111 of the Texas Natural Resources Code applicable to a common carrier pipeline which transports any of the Substances, and expressly agrees that, in consideration of the rights acquired, Applicant becomes a common carrier subject to the duties and obligations conferred or imposed by such chapter.
  
4. The Pipeline will receive, gather, and transport the Substances owned by third parties or affiliates of Applicant and received from other pipelines, which, from time to time, may be connected to the Pipeline and from which the Substances will be received into the Pipeline for transport through the Pipeline. All Substances entering the Pipeline will be transported to one or more points of redelivery, which will include storage terminals and other pipelines to which the Pipeline may be, from time to time, connected, and from those redelivery points to various market downstream outlets, including refineries and plants, and other ultimate users for refining, processing or other purposes. Shippers on the Pipeline will retain title to

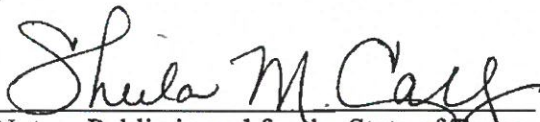
the Substances in the Pipeline, or sell it to parties other than Applicant, and will pay Applicant a fee for transportation in such Pipeline.

5. The Pipeline will benefit the public by facilitating the drilling of wells and the production of the Substances by companies unaffiliated with Applicant, by providing a means by which the Substances produced from those wells can be transported to downstream locations, and ultimately end markets, such as refineries, plants, and other end users. Residents of the State of Texas will benefit from construction and operation of the Pipeline, as part of the System, not only through the Pipeline facilitating the drilling and producing of wells, the generation of tax revenues on production from such wells and transportation revenues for transportation of the Substances through the Pipeline, but also from the various uses that will ultimately be made of the Substances transported through the Pipeline for refining and processing.
6. Applicant has knowledge of the Landowner's Bill of Rights as published by the Office of the Attorney General of Texas and the eminent domain provisions of Chapter 21 of the Texas property Code. Applicant has been in discussions with various unaffiliated third-party shippers regarding transportation services through the Pipeline and continues to solicit unaffiliated third-party shippers for transportation services through the Pipeline.
7. Applicant has filed or will timely file a tariff with RRC for transportation of the Substances in the Pipeline, as required by applicable Texas and/or federal statutes and RRC rules and regulations.
8. Further Affiant sayeth not.

  
James A. Cisarik

SUBSCRIBED AND SWORN to before me by James A. Cisarik on this 10<sup>th</sup>  
day of September 2018.



  
Notary Public in and for the State of Texas

My Commission Expires: 06/02/2022