



RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

June 5, 2019

ENTERPRISE PRODUCTS OPERATING LLC

Mr. John D. Tresp
1100 Louisiana Street
Houston, TX 77002

New Construction Report: 19-NC-124
Pipeline Size: 12.75in
County(s): Harris, Galveston, Brazoria, Matagorda
Permit number: New Permit Pending
Project: Mont Belvieu / Bayport to Markham
Reason: NGL Transmission
Construction Start Date: 6/1/2020

Dear Mr. John Tresp,

The Commission has received and recorded your new construction report as specified in 16 T.A.C. §8.115. We will notify you if additional information is required.

Upon completion of the construction but before placing the line into service, you are to submit form T-4 for operational authority of the system. (Reference the new construction report number when completing the form T-4 under Pipeline Information, part 2.)

If you have any questions concerning this matter, please contact me at (512) 463-7056.

Sincerely,

Brandon Sifuentes
Safety Division, Pipeline Safety
Brandon.Sifuentes@rrc.texas.gov

cc: Pipeline Safety: Region 5 Houston

**NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION - PIPELINE PERMITTING SECTION**

CoID # 7350 New Construction Report #: 19-NC-124 Docket #: SYS ID = 966548

(above info will be completed by RRC)

Check off the applicable rule for the reason for filing this form:

Report required by 16 TAC § 8.115: Thirty days prior to the commencement of construction for all Jurisdictional lines over 1 mile; any LPG distribution system; or any natural gas distribution system over 5 miles.

Report required by 16 TAC § 3.36 and 16 TAC § 3.106 (b) (1) (C): 24 hours' notice for construction of any lines with over 100 ppm of H₂S. Hydrogen Sulfide Content of Product/PPM _____

<u>Enterprise Products Operating LLC</u>	<u>1100 Louisiana Street</u>
Name of Operator (Company)	Mailing Address/Number and Street
<u>New Permit</u>	<u>Houston TX 77002</u>
T-4 Permit Number	City State Zip Code

Date Report Sent 6/4/2019 Date Construction is to Begin 6/1/2020

Gas: Class Location (1, 2, 3, 4) _____ Liquids: Rural or Non-Rural Non-Rural

Proposed Location by County(ies) Harris, Galveston, Brazoria, & Matagorda

Path of Pipeline/Begin & End Points BEGIN: Tie-in to existing pipeline ¼ mile west of W. Fairmont Pkwy & S.16th St., La Porte, TX; END: Markham Pump Station, 1 mile west of Clemville, TX on FM 1468

System/Segment/Line Name Mont Belvieu / Bayport to Markham

Pipeline Material/Grade (Example: API 5L-X42) API 5L X65

Pipeline Diameter 12.75" Wall Thickness .0.375"

Design Pressure Gas/MAOP _____ Liquids/MOP 2220 psig

Length of Line (Feet/Miles) 90.5 miles

Intended Use/Product to be Transported: Natural Gas Liquids

New system Replacement of existing system Extension of existing system

Per 49 CFR 192 & 195/16 TAC Chapter 8 Gathering Transmission Distribution

Nhan Truong Manager, Compliance

Name and Title of Reporting Official


Signature

(731) 381-6831 E-mail Address JDTresp@eprod.com

Telephone Number FAX Number **Return completed form to**

Railroad Commission of Texas, Safety Division, Pipeline Permitting Section, PO Box 12967, Austin, TX 78711-2967

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284